

Energy & Environmental Research Center (EERC)

CARBON CAPTURE, UTILIZATION, AND STORAGE (CCUS): FACT OR FICTION?

Midwest Energy Summit Fargo, ND November 7, 2024

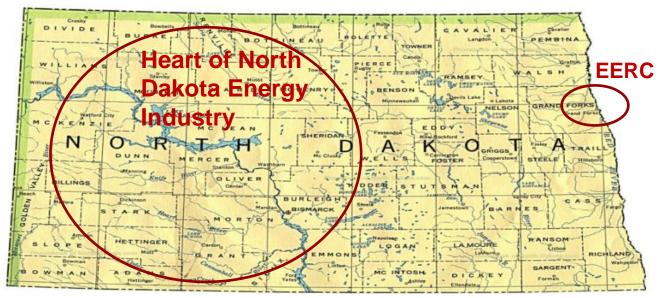
Josh Stanislowski
Director of Energy Systems Development

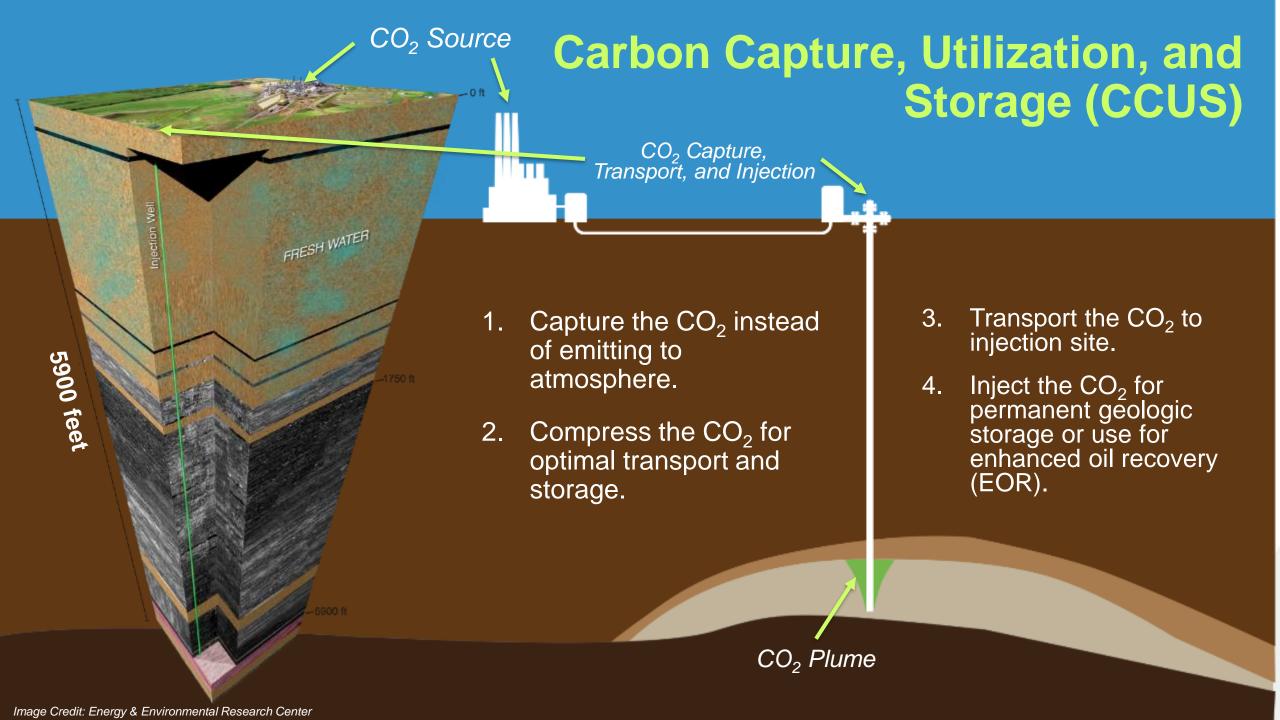
ENERGY & ENVIRONMENTAL RESEARCH CENTER (EERC)

- Nonprofit branch of the University of North Dakota.
- Over 270 employees focused on energy and environmental solutions.
- More than 254,000 square feet of state-of-the-art laboratory, demonstration, and office space.









FACT: THE PCOR PARTNERSHIP HAS BEEN DEVELOPING CCUS TECHNOLOGIES FOR OVER 20 YEARS

2003–2005 – PCOR Partnership: Characterization

2005–2008 – PCOR Partnership: Field Validation

2007–2019 – PCOR Partnership: Commercial Demonstration

2019–2025 – PCOR Partnership Initiative: Commercial Deployment









Institute of Northern Engineering University of Alaska Fairbanks













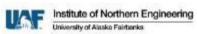










































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SOLUTIONS







































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W. Jackson Wolker









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The CETER Group, Inc.









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Exency Lan.







NORTH DAKOTA'S











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RAINBOW











STATE OF WYOMING Clean Coal Technology Fund





TransAlta











































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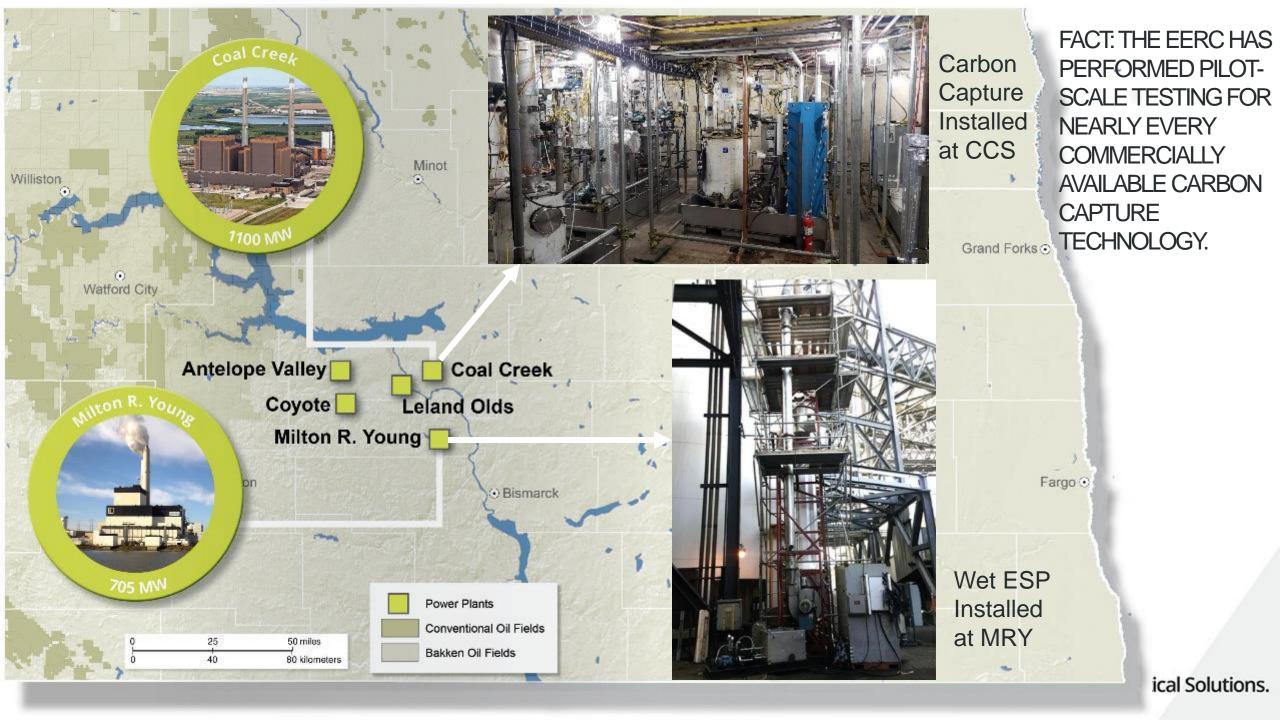


COAL









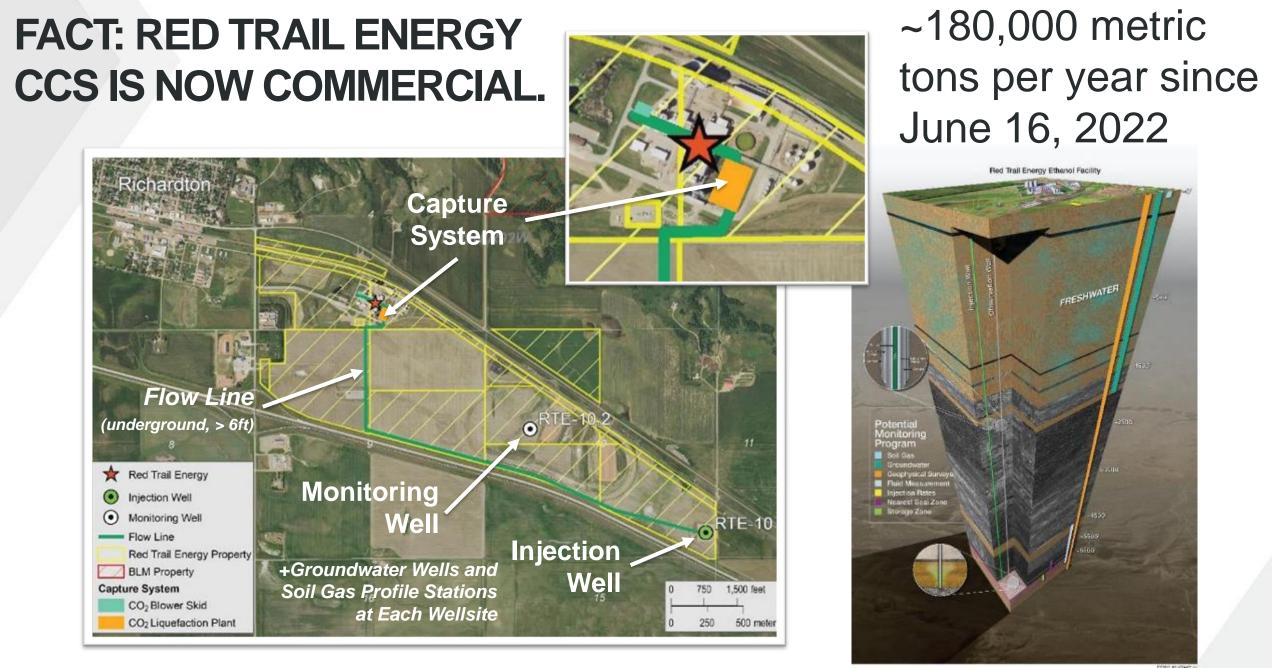


GREAT PLAINS SYNFUELS PLANT HAS BEEN SEQUESTING CO₂ FOR NEARLY 25 YEARS.













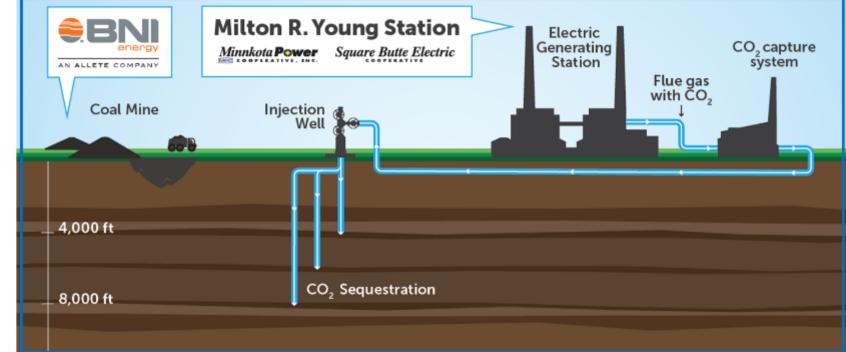
FACT: PROJECT TUNDRA IS NEARING A FINANCIAL INVESTMENT DECISION.

Project Tundra is in the advanced engineering and design phase. If the project moves ahead, construction could begin in 2025.

Precommercial:

>90% postcombustion CO₂ capture (~4 million tons per year).

All necessary Class VI permits have been secured for permanent geologic storage.





FACT: COAL CREEK STATION IS MAKING INVESTMENTS IN UNDERSTANDING CCUS.

Coal Creek Carbon Capture FEED study will be completed in 2025.

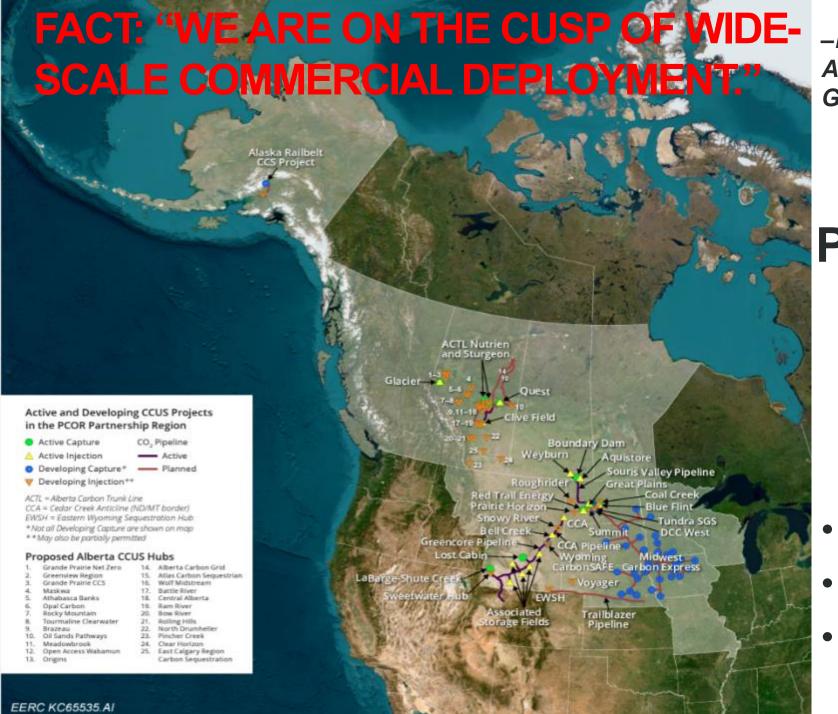




Photo credit: greatriverenergy.com

Critical Challenges. Practical Solutions.

FACT: NORTH DAKOTA OIL FIELDS NEED CO₂. Identified 201 Williston Minot **Conventional Oil Fields** Grand Forks Requiring **Watford City** 358,000,000 Antelope Valley Coal Creek Tons of CO₂ Leland Olds Coyote Milton R Young To Produce Up To Dickinson Fargo Bismarck 1,000,000,000 Barrels of Incremental Oil Power Plants Conventional Oil Fields 60 miles Bakken Oil Fields



-EERC CEO Charles Gorecki Addressing U.S. Secretary of Energy Granholm, October 14, 2021

PROJECTS IN PCOR PARTNERSHIP REGION

- 17 active projects
- 4 partially permitted
- 35 announced/developing



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